Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

U-75247

1a. Type of Work: X DRILL REI	7. If Unit or CA Agreemer	nt, Name and No.		
b. Type of Well: Oil Well Gas Well Other	Single Zone	Multiple Zone	8. Leasc Name and Well N WKRP 823-34A	lo.
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.			9. API Well No.	36061
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Report location clearly and in accordance with At surface NENE 834'FNL & 801'FEL & 44	11. Sec., T., R., M., or Blk, and Survey or Arca			
At proposed prod. Zone 44.	3A266Y -109.3	305968	SECTION 34-T8S-R2	23E
14. Distance in miles and direction from nearest town or post office* 37.45 MILES SOUTHEAST OF VERNAL, UTAH			12. County or Parish UINTAH	13. State UTAH
I5. Distance from proposed* location to nearest property or lease line, fl. (Also to nearest drig, unit line, if any)	16. No. of Acres in lease 640.00	17. Spacing Unit de	dicated to this well	•
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10500'	20. BLM/BIA Bond	No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5076'GL	22. Approximate date work w	ill start*	23. Estimated duration	
	24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature	Name (Printed/Typed)	Date
MUK MILLEM	SHEILA UPCHEGO	11/2/2004
Title		
REGULATORY ANALYST		
Approved by (Signafute)	Name (Printed/Typed)	Date
Mad y	BRADLEY G. HILL	: 11-15-04
Tille		
() (ENVIRONMENTAL SCIENTIST III	

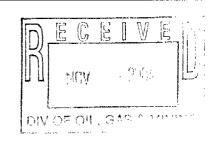
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

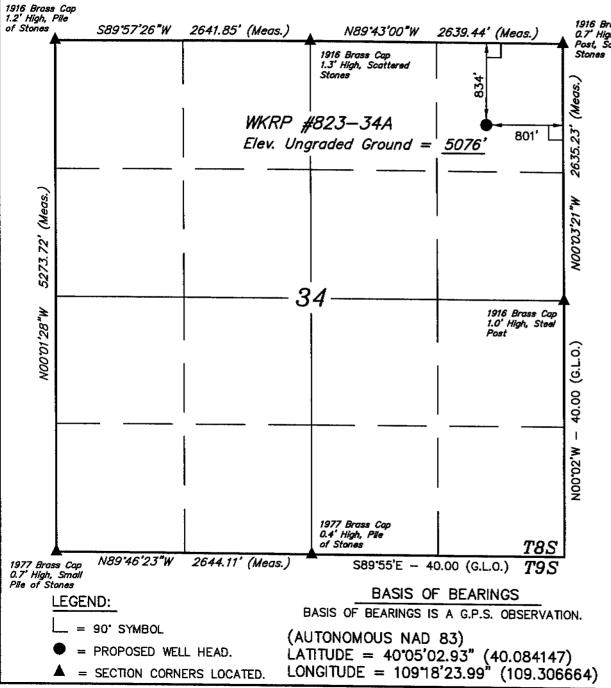
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)





T8S, R23E, S.L.B.&M.



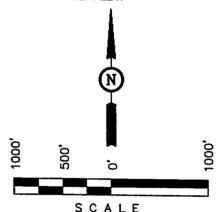
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, WKRP #823—34A, located as shown in the NE 1/4 NE 1/4 of Section 34, T8S, R23E, S.L.B.&M., Uintah County, Utah.

1916 Brass Cap 0.7' High, Steel Post, Scattered

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T8S, R23E, S.L.B.&M., P.M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS INDEE BY ME OR LINDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BEGISTERED LAND SURVEYOR
BEGISTRATION NO. 161319
STATESOF LITAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

L	,	
SCALE 1" = 1000'	DATE SURVEYED: 1-29-04	DATE DRAWN: 2-2-04
PARTY D.K. L.M. C.G.	REFERENCES G.L.O. PLA	Т
WEATHER COLD	FILE WESTPORT	OIL AND GAS

WKRP #823-34A NENE SEC. 34, T8S, R23E UINTAH COUNTY, UTAH U-75247

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Duchesne River – 0' –200'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Substance	<u>Formation</u>	<u>Depth</u>
	KB	Duchesne River
	Green River	1555'
Gas	Wasatch	4520'
Gas	Mesaverde	7600'
	TD	10500'

3. <u>Pressure Control Equipment</u> (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP, one 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. <u>Proposed Casing & Cementing Program:</u>

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. <u>Evaluation Program</u>: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @10,500' TD approximately equals 4,200 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,890 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

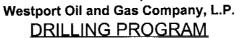
9. Variances:

None anticipated.

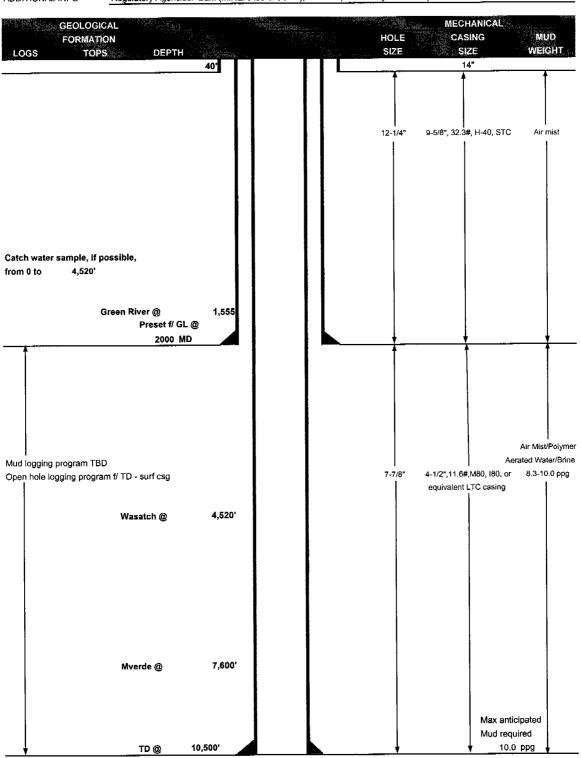
10. Other:

A Class III Archaeological Study Report, will be submitted when report becomes available.





COMPAN	IY NAME V	Vestport Oil and Gas Co., L.P.		DATE	March 24	, 2004		
WELL NA	ME 1	WKRP 823-34A		TD	10,500	MD/TVD		
FIELD	Natural Buttes	COUNTY Uintah	STATE Uta	ah	ELEVATION	5,075' GL	KE	3 5,090'
SURFAC	E LOCATION	834' FNL & 801' FEL, NENE SEC. 34,	T8S, R23E				BHL	Straight Hole
		Lat (40.084147) Long (109.306664)						
QBJECT	IVE ZONE(S)	Wasatch/Mesaverde						
ADDITIO	NAL INFO	Regulatory Agencies: BLM (MINERAL	S & SURF), UD	OGM. Tri	i-County Healt	h Dept.		





Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

								DESIGN FACT	ORS
	SIZE	INT	ERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"	C)-20'				2270	1370	254000
SURFACE	9-5/8"	0	to 200	0 32.30	H-40	STC	0.72****** 7780	1.46 635 0	4.49 201000
PRODUCTION	4-1/2"	0	to 105	11.60	M-80 or t-80	LTC	2.47	1.16	1.89

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psirft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3150 psi

Burst SF is low but esg is much stronger than formation at 2000'. EMW @ 2000' for 2270# \$ 21.8 ppg or 1.13 ps/ft CEMENT PROGRAM

						38752	
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ .25 pps flocele				
•	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		1	+ 2% CaCl + .25 pps flocele				
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.	l	15.60	1.18
SURFACE			NOTE: If well will circulate water to su	rface, optic	n 2 will be	utilized	
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•			+,25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15,60	1.18
		-					
PRODUČTI	ON LEAD	4,020'	Premium Lite II + 3% KCI + 0.25 pps	440	60%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
	•		+ 0.5% extender			!	
		0.400	50/50 D/C + 400/ ++/k + 20/ +ol	1810	60%	14.30	1.31
	TAIL	6,480'	50/50 Poz/G + 10% salt + 2% gel	1810	60%	14.30	1.31
			+.1% R-3		1		

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 Jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	
		<u> </u>

ADDITIONAL INFORMATION

	BOPE: 11" 3M with one ar	nular and 2 rams. Test to 3,000 psi (annular to 1,500 p	si) prior to drilling out. Record on chart recorder &					
	tour sheet. Function test ra	ms on each trip. Maintain safety valve & inside BOP or	n rig floor at all times. Kelly to be equipped with upper					
	& lower kelly valves.							
	Drop Totco surveys every	rop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.						
ILLING	ENGINEER:		DATE:					
		Brad Laney						
HIING	SUPERINTENDENT:		DATE:					

Randy Bayne DHD_WKRP823-34A_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

WKRP 823-34A NENE SEC. 34, T8S, R23E UINTAH COUNTY, UTAH U-75247

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface</u> Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 0.25 Miles -/+ of access road is proposed. Approximately 0.8 Miles -/+ of an existing 2-track road need to be upgraded. Please refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

A Rights-of-Way will be required for the portion of pipeline that travels off lease, in section 35, T9S, R23E, crosses into the NW of State section 2, T9S, R23E, in westerly direction of the N1/2 of sections 3 & 4, T8S, R23E. Then crosses in the S1/2 of the State section 32, T8S, R23E, then into the S1/2 of section 31, T8S, R23E., to point of tie-in with the Mulligan Federal #823-19P location. The total distance of the pipeline will be approximately 32,500' with a width of 20'. The pipeline will be up to 8" surface steel and will be butt-welded.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used (*if blasting is necessary*). It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Culverts shall be installed where necessary.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation

of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 781-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Indian Ricegrass 3 lb/acre
Galleta Grass 3 lb/acre
Gardner Salt Brush 3 lb/acre
Shade Scale 3 lb/acre

WILDLIFE STIPS:

ANTELOPE: NO CONSTRUCTION OR DRILLING -MAY 15TH THROUGH JUNE 20TH.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

WKRP 823-34A

Surface Use and Operations Plan

Page 6

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

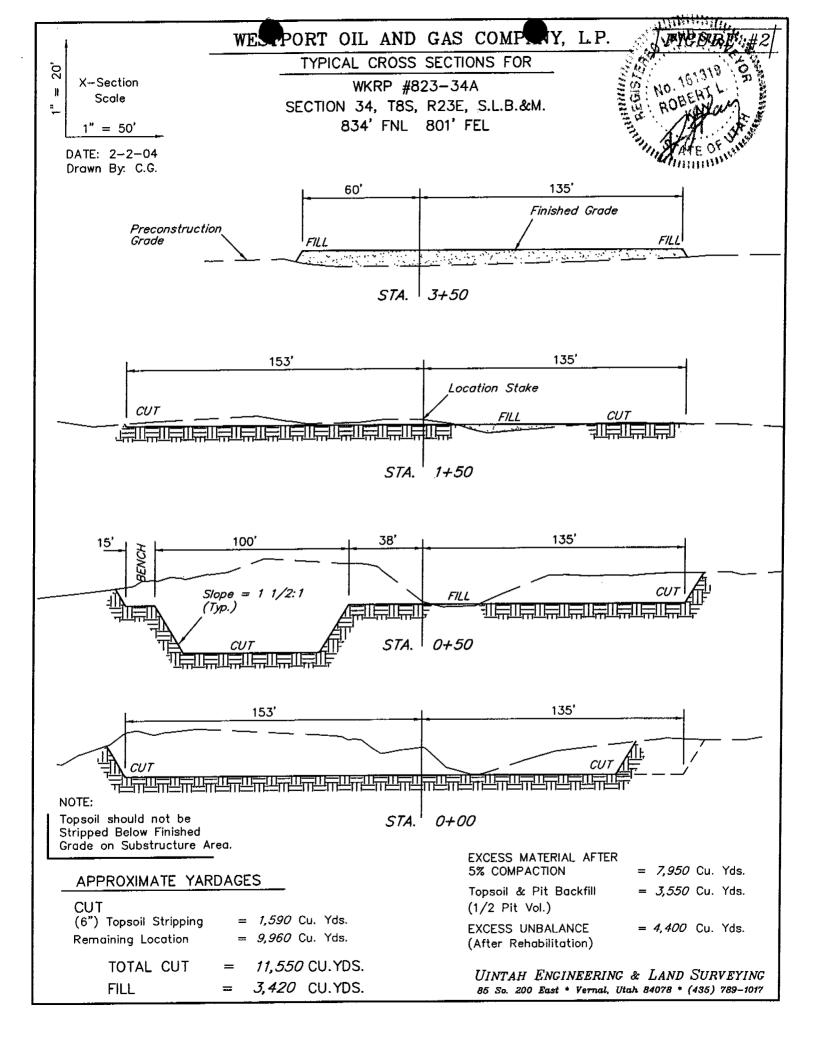
Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

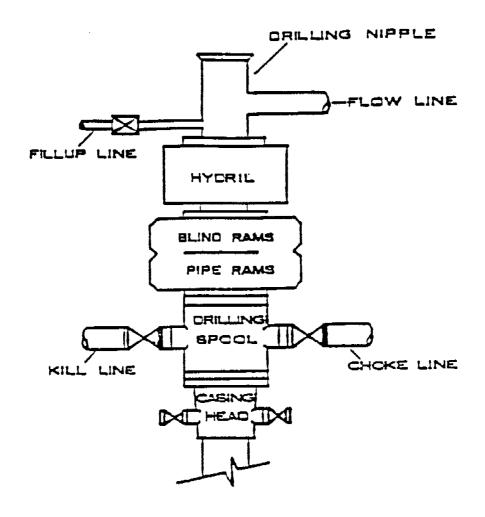
/s/ Sheila Upchego Muff Malleys

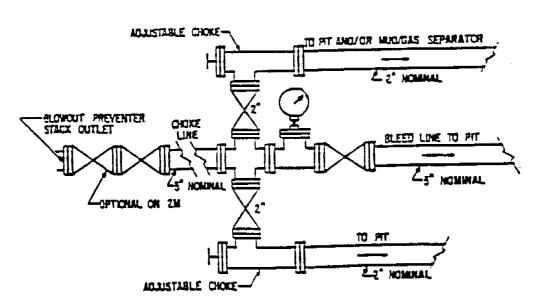
11/1/04

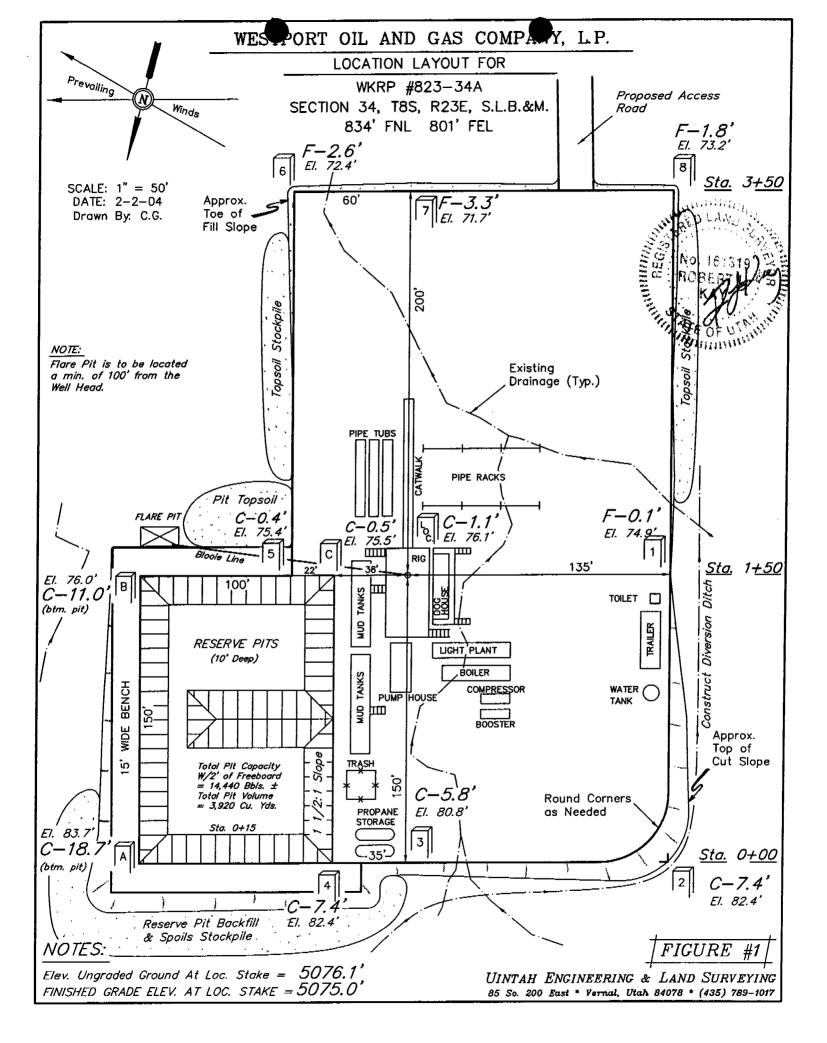
Date

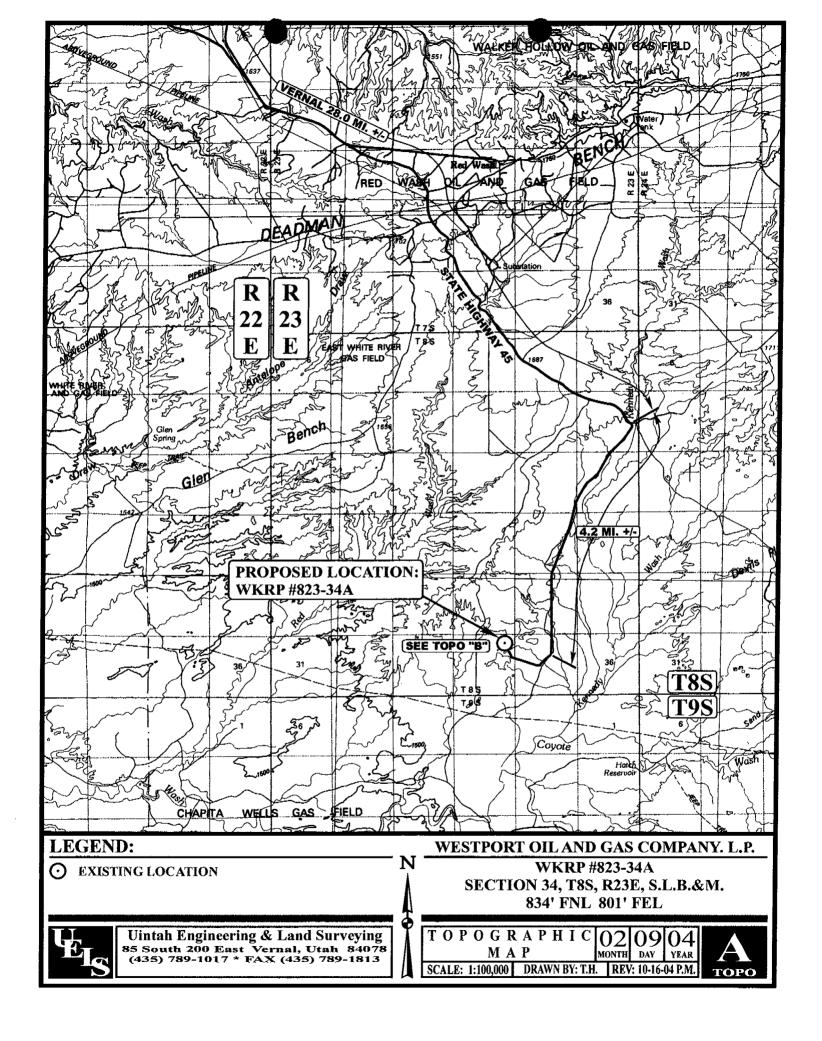


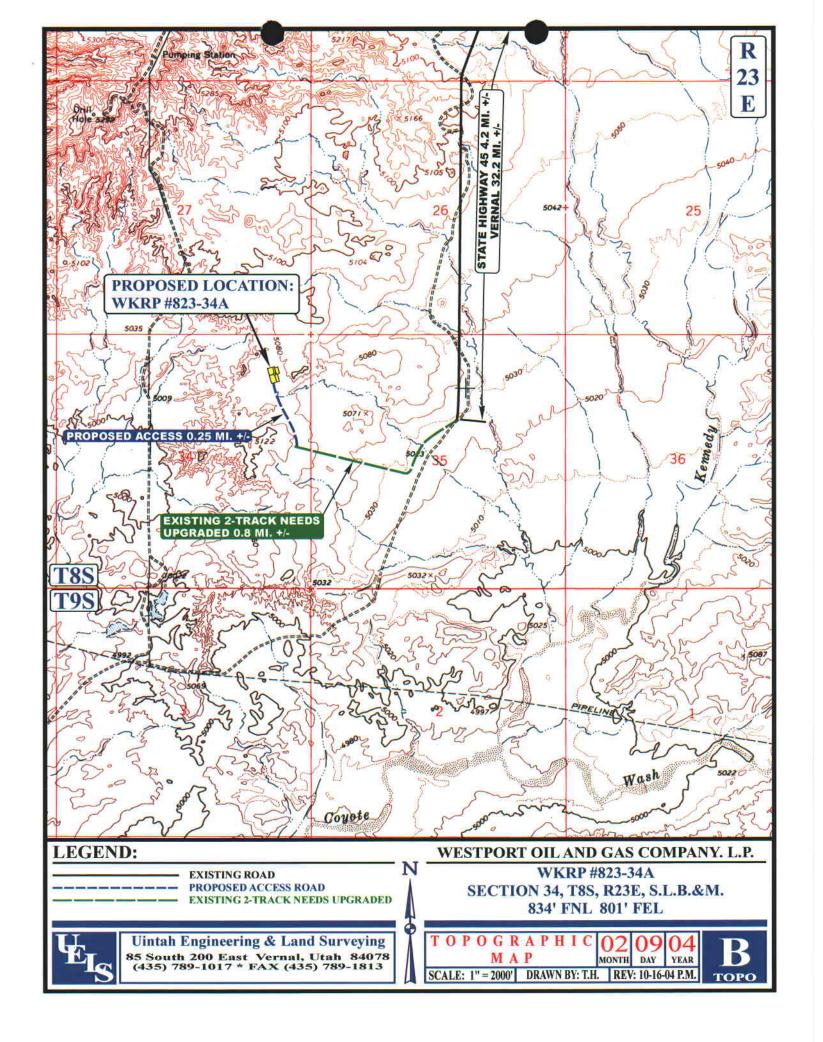
EOP STACK

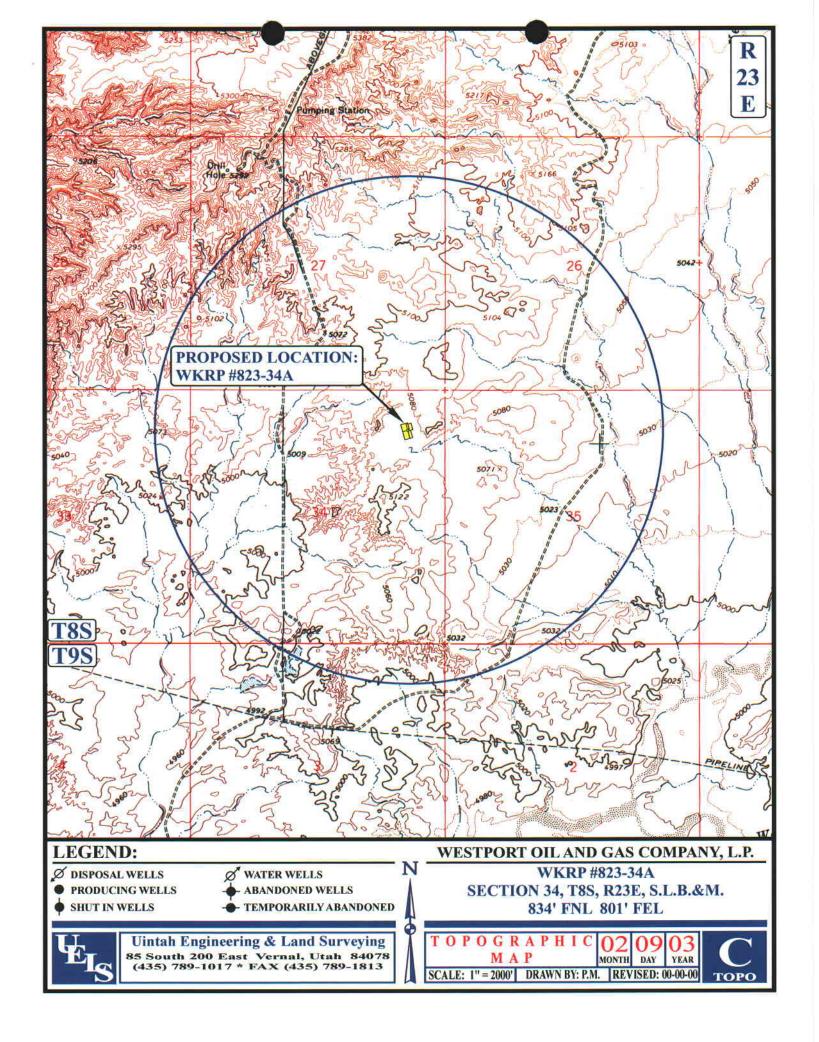


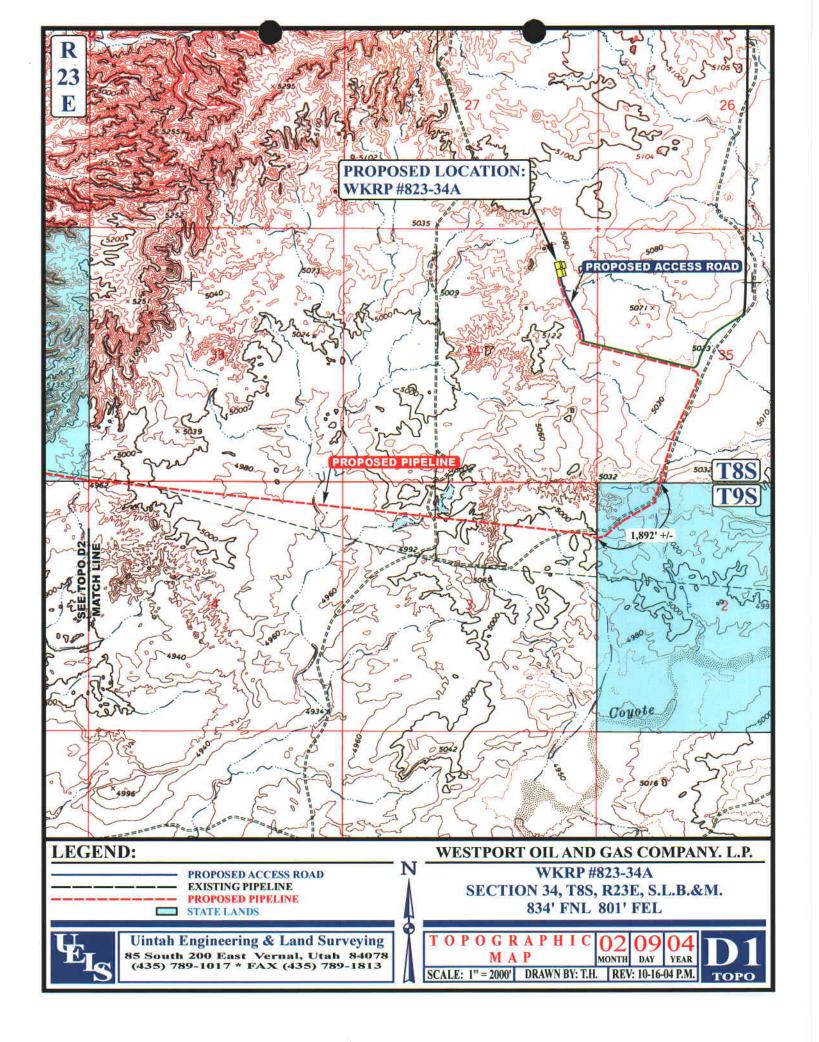


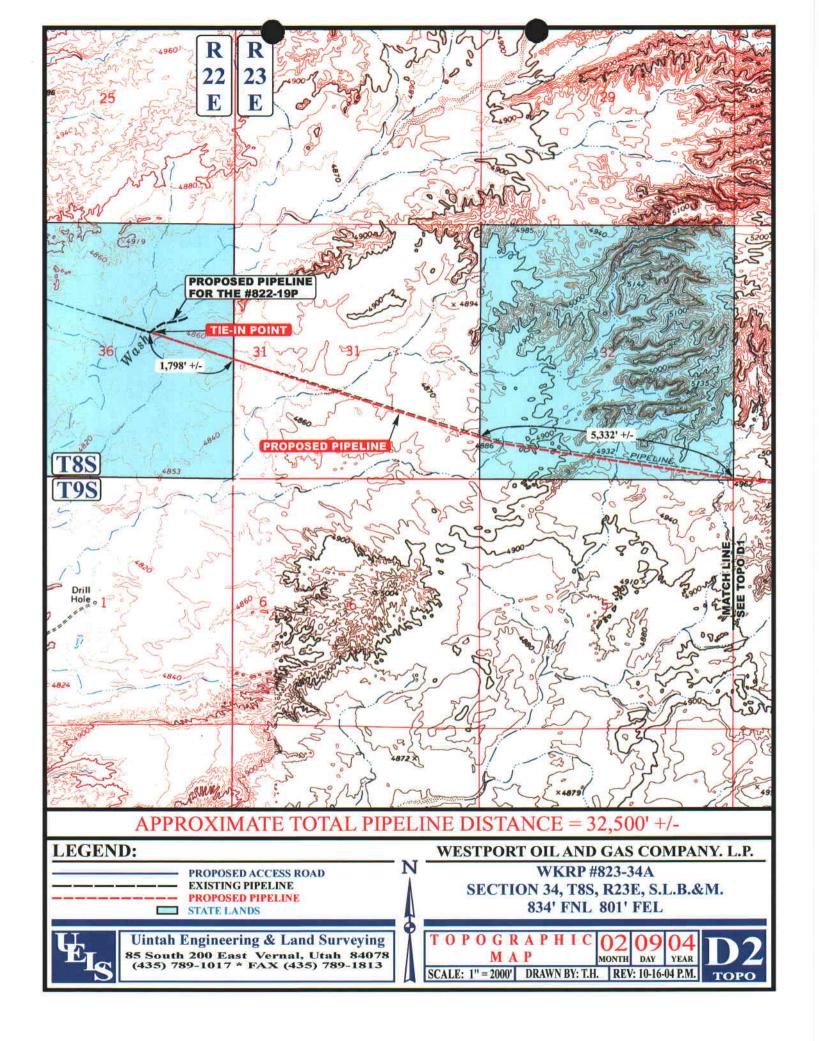












WESTPORT OIL AND GAS COMPANY. L.P.

WKRP#823-34A

LOCATED IN UNITAH COUNTY, UTAH SECTION 34, T8S, R23E, S.L.B.&M.

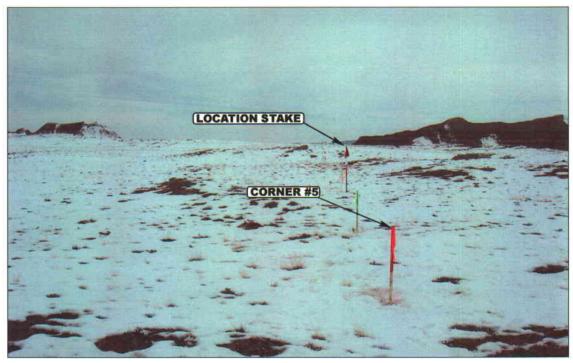


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

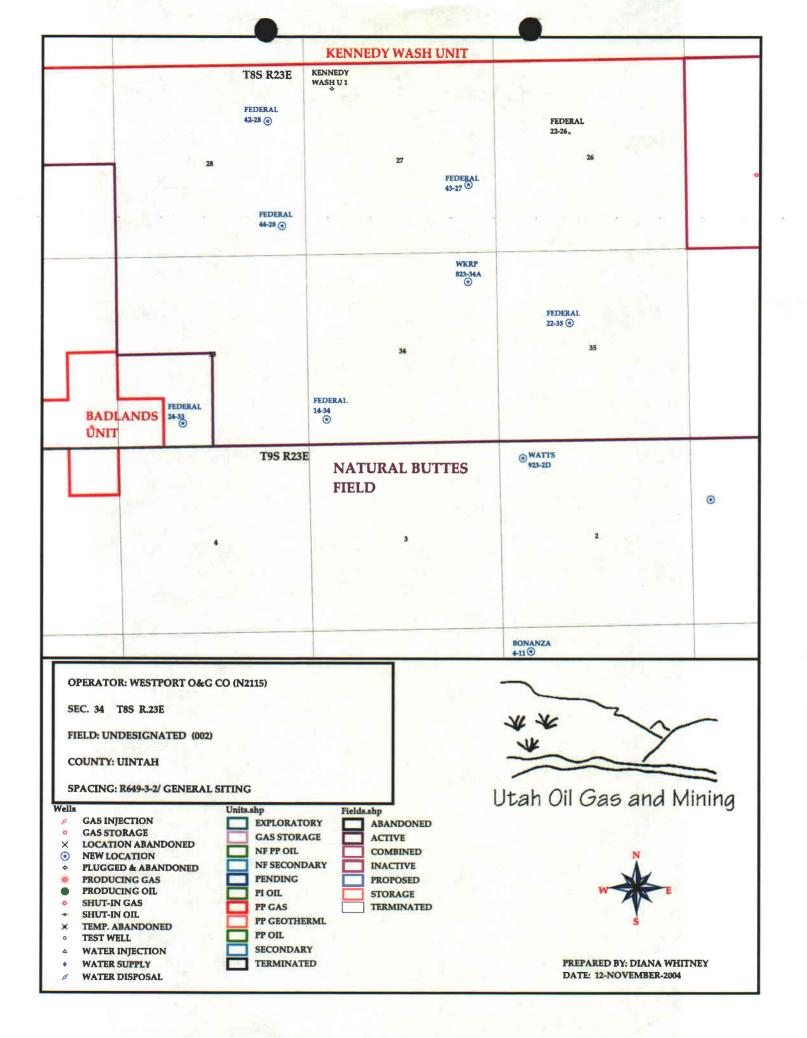
02 09 04 MONTH DAY YEAR

РНОТО

TAKEN BY: D.K. | DRAWN BY: T.H. | REV: 10-16-04 P.M.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/2004	API NO. ASSIGNED: 43-047-36061			
WELL NAME: WKRP 823-34A OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 435-781-7024			
PROPOSED LOCATION: NENE 34 080S 230E SURFACE: 0834 FNL 0801 FEL BOTTOM: 0834 FNL 0801 FEL UINTAH UNDESIGNATED (2) LEASE TYPE: 1 - Federal LEASE NUMBER: U-75247 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 40.08418 LONGITUDE: -109.3060			
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Aff Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General			
STIPULATIONS: 1- f. dena 2- (Special	O approvio			





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE Lieutenant Governor

November 15, 2004

Westport Oil & Gas Company L P 1368 South 1200 East Vernal, UT 84078

Re: WKRP 823-34A Well, 834' FNL, 801' FEL, NE NE, Sec. 34, T. 8 South,

R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36061.

Sincerely,

___John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company L P				
Well Name & Number	WKRP 823-34A				
API Number:	43-047-36061				
Lease:	U-75247				
Location: <u>NE NE</u>	Sec34_	T. 8 South	R. 23 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

	BUREAU OF LAND MANAGEMENT			
APPLICATION FOR PERMIT 1	U-75247 6. If Indian, Allottee or Tribe Name			
1a. Type of Work: □ REENTER		7. If Unit or CA Agreement, Name and No.		
lb. Type of Well: ☐ Oil Well Gas Well ☐ Oth	ner 🔲 Single Zone 🙀 Multiple Zone	8. Lease Name and Well No. WKRP 823-34A		
2. Name of Operator Contact:	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No. 43:1/47:21.00101		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	10. Field and Pool, or Exploratory UNDESIGNATED		
Location of Well (Report location clearly and in accorded At surface NENE 834FNL 801FEL At proposed prod. zone NENE 834FNL 801FEL	nnce with any State requirements.*) NOV -2 2004	11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T8S R23E Mer SLB		
14. Distance in miles and direction from nearest town or post 37.45 MILES SOUTHEAST OF VERNAL, UTAH	office*	12. County or Parish 13. State UINTAH UT		
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 801' 	16. No. of Acres in Lease 640.00	17. Spacing Unit dedicated to this well 40.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file		
completed, applied for, on this lease, ft. REFER TO TOPO C	10500 MD	CO-1203		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5076 GL	22. Approximate date work will start	23. Estimated duration		
	24. Attachments			
The following, completed in accordance with the requirements of the control of th	4. Bond to cover the operating them 20 above). tem Lands, the 5. Operator certification	o this form: ions unless covered by an existing bond on file (see information and/or plans as may be required by the		
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 11/02/2004		
OPERATIONS	Name (Printed/Typed) Office	07/11/2009		
Application approval does not warrant or certify the applicant hoperations thereon. Conditions of approval, if any, are attached.	nditions of Appri			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representations.	ations as to any matter within its jurisdiction.			
For WESTP	sion #50618 verified by the BLM Well Info ORT OIL & GAS COMPANY, LP, sent to the MSS for processing by LESLIE WALKER of	ne Vernal		

DIV. OF OIL, GAS & MINING

JUL 2 6 2005

-- Could Mindlide

NOTICE OF AFFROVAL

Page 1 of 3

Well No.: WKRP 823-34A

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.
Well Name & Number	er: WKRP 823-34A
Lease Number:	U-75247
API Number:	43-047-36061
Location: NENE	Sec. <u>34</u> T. <u>8S</u> R. <u>23E</u>
Agreement:	N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at ±2785'.

Well No.: WKRP 823-34A

3. Mud Program and Circulating Medium

None

4. <u>Coring, Logging and Testing Program</u>

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond long must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, which ever is lower.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

5. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

6. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: WKRP 823-34A

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from May 15 through June 220 to protect pronghorn antelope during their kidding season.
- The seed mix for this location shall be:

Galleta grass	Pleuraphis jamesii	3 lbs./acre
Shadscale	Atriplex confertifolia	3 lbs./acre
globemallow	Sphaeralcea coccinea	3 lbs./acre
Gardner saltbush	Atriplex gardneri	3 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

_				
5.	Lea	ise S	erial	No.

_	I S		
-1	1.5		

SUNDRY	NOTICES AND REPORT	'S ON WELLS	JU-75247	
Do not use this	form for proposals to	drill or reenter an	6. If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD)) for such proposals.		
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side			
1. Type of Well	· · · · · · · · · · · · · · · · · · ·			
Oil Well X Gas Well	Other		8. Well Name and No.	
2. Name of Operator			WKRP 823-34A	
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.	
3a. Address		3b. Phone No. (include area of	ode) 43-047-36061	
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	UNDESIGNATED			
	11. County or Parish, State			
NENE SECTION 34-T8S-R2	UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF .	ACTION	
Notice of Intent	Acidize	Deepen P	roduction (Start/Resume)	
Troute of Intent	Alter Casing	_ ·	eclamation Well Integrity	
X Subsequent Report	Casing Repair	New Construction R	ecomplete	
_	Change Plans	= -	emporarily Abandon EXTENSION	
Final Abandonment Notice	Convert to Injection		Vater Disposal g date of any proposed work and approximate duration thereof.	
Attach the Bond under which the wo following completion of the involved	rk will be performed or provide operations. If the operation resi bandonment Notices shall be file	the Bond No. on file with BLM/Bluts in a multiple completion or reco	ed and true vertical depths of all pertinent markers and zones. A. Required subsequent reports shall be filed within 30 days impletion in a new interval, a Form 3160-4 shall be filed once iding reclamation, have been completed, and the operator has	
WELL LOCATION. SO THAT THE ORIGINAL APD WAS A	AT THE DRILLING OP	ERATIONS MAY BE CO EMBER 15, 200 Approve Utah Di		
14. I hereby certify that the foregoin	g is true and correct	Lova		
Name (Printed/Typed) Sheila Upchego		Title Regulatory Analyst		
Signature /	10.00	Date Date		
Mula 14	Olly V	October 18, 2005		
	THIS SPACE	E FOR FEDERAL OR STATE	USE	
Approved by		Title	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct	nitable title to those rights in the su ct operations thereon.	ubject lease		
Title 18 U.S.C. Section 1001, make	e it a crime for any person kn	nowingly and willfully to make t	o any department or agency of the United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Application for Permit to Drill Request for Permit Extension

Validation (this form should accompany the Sundry Notice requesting permit extension)

API:

API: (43047360 <u>61</u> Well Name: WKRP 823-34A Location: NENE SECTION 34-T8S-R23E Company Permit Issued to: WESTPORT OIL & C	GAS CO., L.P.
Date Original Permit Issued: 11/15/2004 The undersigned as owner with legal rights to drill above, hereby verifies that the information as subapproved application to drill, remains valid and do	mitted in the previously
Following is a checklist of some items related to the verified.	ne application, which should be
f located on private land, has the ownership chan agreement been updated? Yes⊟No⊠	iged, if so, has the surface
Have any wells been drilled in the vicinity of the pure spacing or siting requirements for this location	•
Has there been any unit or other agreements put bermitting or operation of this proposed well? Yes	•
Have there been any changes to the access route of-way, which could affect the proposed location?	
Has the approved source of water for drilling char	nged? Yes⊡ No⊠
Have there been any physical changes to the surf which will require a change in plans from what wa evaluation? Yes⊡No⊠	
s bonding still in place, which covers this propose	ed well? Yes⊠No□
Mela Hackeen	11/17/2005
Signature	Date
Title: REGULATORY ANALYST	
Representing: Westport oil & Gas company L.	P.

RECEIVED OCT 2 4 2005

state UT



Phone Number: (435) 781-7024

STATE OF UTAH DEPARYMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM					
Operator:	WESTPORT OIL & GAS COMPANY L.P.	Operator Account Number: N. 2115			
Address:	1368 SOUTH 1200 EAST	Operator Account Number: N 2115			
	city VERNAL	·			

zip 84078

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736511	LOVE 1121-8N	-	SESW	8	115	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A- omments: MID	99999	15195	2	/10/200	6	2/	16/06

Well 2

			Seç	Twp	Rng	County	
GLEN BENCH 822-22B Current Entity Number Number Number		057 GLEN BENCH 822-22B NWNE		22 85			
		Spud Date		ie	Entity Assignment Effective Date		
99999	15/96	2/	10/200	5	3/	16/06	
_	Current Entity Number 99999	Current Entity Number New Entity Number 99999 15/96	Current Entity New Entity Sp Number Number 2	Current Entity New Entity Spud Date Number Number 99999 15/96 2/10/2000	Current Entity Number New Entity Number Spud Date 99999 15/96 2/10/2006	Current Entity Number Number Spud Date Entity Number Eft	

Well 3

AP! Number	Well Name		QQ	Sec	Twp	Rng	Count
4304736061	WKRP 823-34A	-	NENE	34	85	23E	County UINTAH
Action Code	Current Entity Number			Spud Date		Entity Assignment Effective Date	
omments:	99999	15197	2	/10/200	6	2/	16/06

ACTION CODES:

(6/2000)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

- Onlei (Explain in comments' se	ćtion)
TO EARLENE RUSSELL	From Shalf-Upchigo
Co./Dept. UT DUGM	SUESTINET OIL A CIBE CO
Phono # (000538-5330)	Phone (435) 781-1024
Fax * (BOV 359-3940)	Fax (436) 181-1094

SHEILA UPCHEGO

REGULATORY ANALYST 2/15/2006 RECEIVED

FEB 1 5 2006

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

If Indian, Allottee or Tribe Name

5. Lease Serial No.

U-75247

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well.	Use Form 3160-3 (APL)) for such proposals	i.			
SUBMIT IN TRIPL	ICATE – Other instri	uctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well 2. Name of Operator	Other			8. Well Name and No. WKRP 823-34A		
WESTPORT OIL & GAS CC	MPANY L.P.			9. API Well No.		
3a. Address 1368 SOUTH 1200 EAST V	e area code)	43-047-36061 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	ion)		UNDESIGNATED 11. County or Parish, State		
NENE SECTION 34-T8S-R23E 834'FNL & 801'FEL				UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, I	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTIO	N		
Notice of IntentX Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati Recomple	te X Other WELL SPUD		
If the proposal is to deepen directional	illy or recomplete horizontally.	give subsurface locations and	measured and tr	any proposed work and approximate duration thereof use vertical depths of all pertinent markers and zones, ired subsequent reports shall be filed within 30 days		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT.

THE ORIGINAL APPROVED SURFACE CSG DEPTH WAS APPROVED FOR 2000'. THE OPERATOR RAN 520' +/- OF SURFACE CSG. BLM WAS NOTIFIED OF CASING DEPTH CHANGE.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2520'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/150 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/960 SX CLASS G @16.0 PPG 1.10 YIELD. CMT TO SURFACE.

SPUD WELL LOCATION ON 02/10/2006 AT 6:00 AM.

14. Thereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Sheila Upchego	Regulatory Analyst				
	Date February 15, 2006				
THIS SPACE FOI	R FEDERAL OR STAT	'E USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	of Office				
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any matter.	ly and willfully to make ter within its jurisdiction	to any department or agency of the thingted States any			

FEB 2 1 2006

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires Inovember 30, 2000

If Indian, Allottee or Tribe Name

5. Lease Serial No.

U-75247

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandonea wen.	030101111010000	,	•					
SUBMIT IN TRIPL	ICATE – Other instru	uctions on reverse	side	7. If Unit or C	A: Agreement, Name and/or No.			
1. Type of Well Oil Well X Gas Well	Other			8. Well Name	and No.			
2. Name of Operator					WKRP 823-34A			
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.				
3a. Address		3b. Phone No. (includ	e area code)	43-047-360	61			
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and Po	ool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		UNDESIGNATED				
				11. County or l	² arish, State			
NENE SECTION 34-T8S-R23E 834'FNL & 801'FEL				UINTAH COUNTY, UTAH				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, F	REPORT, OR O	THER DATA			
TYPE OF SUBMISSION		TYF	E OF ACTIO	N				
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomple Temporarion Water Dis	te ily Abandon posal	Water Shut-Off Well Integrity ■ Other FINAL DRILLING OPERATIONS			
13. Describe Proposed or Completed Oper	rations (clearly state all pertinent	details, including estimated ive subsurface locations and	l starting date of a measured and tr	any proposed work ue vertical depths o	and approximate duration thereof. f all pertinent markers and zones.			

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2520' TO 9150'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/411 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1004 SX 50/50 POZ @14.3 PPG 1.31 YIELD. GOOD RETURNS DURING CMT JOB AND DISPLACEMENT NO CMT TO SURFACE. N/ND BOP AND SET SLIPS W/110K STRING WT MAKE ROUGH CUT ON 4-1/2" CSG AND L/OUT SAME CLEAN PITS WHILE NDBOP.

RELEASED PIONEER RIG 54 ON 03/25/2006 AT 1000 HRS.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Title	
Sheila Upchego Regulatory Analyst	
Signature Date March 28, 2006	
THIS SPACE FOR FEDERAL OR STATE USE	
Approved by Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on reverse)

APR 0 4 2006

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has change	ged, effective:			1/6/2006		
FROM: (Old Operator):		TO: (New Op	erator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		& Gas Onshor	e. LP	
1368 South 1200 East		outh 1200		,		
Vernal, UT 84078	Vernal, UT 84078					
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:	·			
WELL NAME	SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
	w		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTA	ATION					
Enter date after each listed item is completed	11011					
1. (R649-8-10) Sundry or legal documentation wa	s received from the	FORMER one	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was		-		5/10/2006		
3. The new company was checked on the Departn		-			n•	3/7/2006
4a. Is the new operator registered in the State of U		Business Numb	-	1355743-018		3/1/2000
4b. If NO, the operator was contacted contacted or			.	13337 13 010	•	
5a. (R649-9-2)Waste Management Plan has been red		IN PLACE				
5b. Inspections of LA PA state/fee well sites comple		n/a				
5c. Reports current for Production/Disposition & Su	ındries on:	ok				
6. Federal and Indian Lease Wells: The	BLM and or the E	IA has appro	ved the r	nerger, nam	e chang	re.
or operator change for all wells listed on Federa	l or Indian leases o	n:	BLM	3/27/2006	_	not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor	of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization	Agreements ("	CA"):				
The BLM or BIA has approved the operator for				n/a		
9. Underground Injection Control ("UI	,	vision has appro			fer of Au	thority to
Inject, for the enhanced/secondary recovery uni	t/project for the wa	ter disposal well	(s) listed (on:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database of		5/15/2006				
2. Changes have been entered on the Monthly Op				5/15/2006		
3. Bond information entered in RBDMS on:		5/15/2006				
4. Fee/State wells attached to bond in RBDMS on:		5/16/2006				
5. Injection Projects to new operator in RBDMS or6. Receipt of Acceptance of Drilling Procedures for			,			
6. Receipt of Acceptance of Drilling Procedures for BOND VERIFICATION:	r APD/New on:		n/a	Name Chang	ge Only	· · · · · · · · · · · · · · · · · · ·
1. Federal well(s) covered by Bond Number:		CO1002				
 Pederal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 	•	CO1203				
3. (R649-3-1) The NEW operator of any fee well(s	, ligtod accessed less	RLB0005239		DI DOOG5337		
				RLB0005236		
a. The FORMER operator has requested a release of The Division sent response by letter on:	or naomity from the	r oond on:	n/a	rider added	KIVIG	
LEASE INTEREST OWNER NOTIFICA	ATION:					
4. (R649-2-10) The FORMER operator of the fee v		icted and inform	ed by a let	ter from the T	Division	
of their responsibility to notify all interest owners	of this change on:		5/16/2006			
COMMENTS:						

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

ı	ИL	11	TI	P	1	F	1	F	Δ	2	FC	3
Į	* 1 -	_		4	-	_	-	_		u		,

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	Other						
Oil Well X Gas Well	8. Well Name and No.						
2. Name of Operator	MUTIPLE WEL	LS					
KERR-McGEE OIL & GAS (Di N. C. I.		9. API Well No.			
		Phone No. (includ	e area code)	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,		5) 781-7024		ploratory Area			
4. Execution of Well (1 boninge, Been,	1., M., M., Or Burvey Description)			11. County or Parish, Sta	nte.		
SEE ATTACHED				11. County of Tarish, 30	nc		
				UINTAH COUNTY	, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	ATE NATURE (OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent		Deepen Fracture Treat	Production Reclamatio	· · · · · · · · · · · · · · · · · · ·	ter Shut-Off		
Subsequent Report		lew Construction	Recomplete	——————————————————————————————————————	er CHANGE OF		
Final Abandonment Notice	, <u> </u>	lug and Abandon lug Back	Temporaril Water Disp		RATOR		
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS OF THE LEASE(S) FOR THE IS PROVIDED BY STATE O	T KERR-MCGEE OIL & GAS CHED WELL LOCATIONS. DNSHORE LP, IS RESPONS E OPERATIONS CONDUCT F UTAH NATIONWIDE BOY ONO = CO/203	S ONSHORE LEFFECTIVE SIBLE UNDEFTED UPON LEND NO. RLBOMAP	LP, IS CONS JANUARY 6, R TERMS AN EASE LANDS 005237. PROVE	IDERED TO BE THE 2006. ID CONDITIONS S. BOND COVERAGE LUSSILL Jas and Mining	MAY 1 0 2006 SE DIV. OF OIL, GAS & MININ		
Name (Printed/Typed)			-	Engineering Techni	cian		
RANDY BAYNE		RILLING MAN	AGER				
Kanker & Sayne	į.	ay 9, 2006					
7 () 1	THIS SPACE FOR	FEDERAL OR S	TATE USE				
Approved by		Title		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subject lead t operations thereon.	se					
Title 18 U.S.C. Section 1001, make	it a crime for any person knowingly	and willfully to r	nake to any depa	artment or agency of the	United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY	MULTIPLE LEASES						
Do not use this	6. If Indian, Allottee or Tribe Name						
abandoned well.	Use Form 3160-3 (APD)	for such proposal	S.	1			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well				4			
Oil Well X Gas Well	Other			8. Well Name and No.			
2. Name of Operator				MUTIPLE WELLS			
WESTPORT OIL & GAS CO	OMPANY L.P.			9. API Well No.			
3a. Address	1	3b. Phone No. (include	le area code)				
1368 SOUTH 1200 EAST V		(435) 781-7024		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)					
SEE ATTACHED				11. County or Parish, State			
OLL ATTAOTILD				UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE R	LEPORT, OR OTHER DATA			
TYPE OF SUBMISSION	T		PE OF ACTION				
			- LOI ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production Reclamatio	(Start/Resume) Water Shut-Off			
Subsequent Report	Alter Casing Casing Repair	New Construction	Recomplete				
	Change Plans	Plug and Abandon		y Abandon OPERATOR			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	posal			
testing has been completed. Final A determined that the site is ready for fin EFFECTIVE JANUARY 6, 29 THE OPERATORSHIP OF TONSHORE LP.	bandonment Notices shall be filed that inspection. 006, WESTPORT OIL & THE ATTACHED WELL APPR Car Division of	only after all requirements	L.P., HAS R KERR-McGE	RECEIVED MAY 1 0 2006			
	····	rason, rugureeth	a reculician	DIV OF OIL GAS & MINING			
14. I hereby certify that the foregoing Name (Printed/Typed)	g is true and correct	Title					
BRAD LANEY		ENGINEERING	SPECIALIS	Т			
Signature	***************************************	Date	·				
		May 9, 2006					
Approved by	THIS SPACE	FOR FEDERAL OR S	TATE USE				
Black Lanus		Title		Date 5-9-06			
Conditions of approval, if any, are attacked certify that the applicant holds legal of equi which would entitle the applicant to conduc	itable title to those rights in the subje	arrant or Office					
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person knownts or representations as to any	vingly and willfully to r matter within its jurisdic	nake to any depa	artment or agency of the United States any			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

> Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

U-75247

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (API	o) for such proposals.		
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well X Gas Well 2. Name of Operator	8. Well Name and No. WKRP 823-34A			
KERR McGEE OIL & GAS C 3a. Address 1368 SOUTH 1200 EAST V	area code)	9. API Well No. 43-047-36061 10. Field and Pool, or Exploratory Area UNDESIGNATED		
4. Location of Well (Footage, Sec., NENE SECTION 34-T8S-R2	11. County or Parish, State UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO			REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTIO	N
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Productio Reclamat	ete
Subsequent Report Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dis	•
				any proposed work and approximate duration thereof, nue vertical depths of all pertinent markers and zones, uired subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Attach the Bond under which the work will be performed or provide the Bond No. on file testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBECT WELL LOCATION WAS PLACED ON PRODUCTION ON 05/19/2006 AT 9:23 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct	tle							
Name (Printed/Typed)	Title Regulatory Analyst							
Sitella Opcitego	ate ay 23, 2006							
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least	or Office							
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 make it a crime for any person knowingly	and willfully to make to any departn	nent or agency of the United Eller any						
false, fictitious or fraudulent statements or representations as to any matte	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2000						

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

WKRP 823-34A

	SPUD	Surface Casing	Activity		Status		
01/18/06			Build Location, 5% com	iplete	Pioneer 54		
01/19/06			Build Location, 5% com	iplete	Pioneer 54		
01/20/06			Build Location, 15% co.	mplete	Pioneer 54		
01/23/06			Build Location, 20% co	mplete	Pioneer 54		
01/24/06			Build Location, 25% co	mplete	Pioneer 54		
01/25/06			Build Location, 30% co.	mplete	Pioneer 54		
01/26/06			Build Location, 35% co.	mplete	Pioneer 54		
01/27/06			Build Location, 40% co	mplete	Pioneer 54		
01/30/06			Build Location, 45% co	mplete	Pioneer 54		
01/31/06			Build Location, 50% co	mplete	Pioneer 54		
02/01/06	1/26/06		Build Location, 70% co. Set conductor	mplete	Pioneer 54		
02/02/06	1/26/06		Build Location, 80% co	mplete	Pioneer 54		
02/06/06	1/26/06	mplete	Pioneer 54				
02/07/06	1/26/06		Location Complete.				
02/08/06	1/26/06		Location Complete. WC	BR	Pioneer 54		
02/13/06	2/11/06	9 5/8" @ 2500'	Cementing		Pioneer 54		
02/14/06	2/11/06	9 5/8" @ 2500'	WORT		Pioneer 54		
03/13/06	TD: 2520' Move from Mu	Csg. 9 5/8" @ 2 ılligan to WKRP	500' MW: 8.3 823-34A. RURT. NU BO	SD: 3/XX/06 PE @ report tim	DSS: 0 ne.		
03/14/06	2621'. Lost re	turns. Pump LCN	500' MW: 8.3 BHA and DP and drill cen M pill and regain returns. ntain returns. Pull into sh	Drill to 2684'.]	Lost returns.		
03/15/06	TD: 3225'	Csg. 9 5/8" @ 2	2500' MW: 8.8	SD: 3/13/06	DSS: 2		

Build mud volume w/ 20% LCM. Drill f/ 2684'-3225'. DA @ report time.

03/16/06 TD: 4670' Csg. 9 5/8" @ 2500' MW: 9.7 SD: 3/13/06 DSS: 3 Drill f/ 3225'-4670'. DA @ report time.

03/17/06 TD: 5330' Csg. 9 5/8" @ 2500' MW: 9.7 SD: 3/13/06 DSS: 4 Drill f/ 4670'-5330'. Wasatch top at 5037'. DA @ report time.

03/20/06 TD: 7410' Csg. 9 5/8" @ 2500' MW: 9.9 SD: 3/13/06 DSS: 7
Drill from 5330'-5593'. TFNB. Bit stuck @ 4560'. PU surface jars and jar bit free. Finish POOH. Change out bit and MM. TIH and drill from 5593'-7410'. DA @ report time

03/21/06 TD: 7880' Csg. 9 5/8" @ 2500' MW: 9.9 SD: 3/13/06 DSS: 8 Drill f/ 7410'-7549'. TFNB. Drill to 7880'. DA @ report time.

03/22/06 TD: 8616' Csg. 9 5/8" @ 2500' MW: 9.8 SD: 3/13/06 DSS: 9 Drill f/ 7880'-8616'. DA @ report time.

03/23/06 TD: 9150' Csg. 9 5/8" @ 2500' MW: 9.9 SD: 3/13/06 DSS: 10 Drill f/ 8616'-8655'. TFNB. Drill to TD of 9150'. CCH @ report time.

03/24/06 TD: 9150' Csg. 9 5/8" @ 2500' MW: 10.0 SD: 3/13/06 DSS: 11 Short trip, CCH and TOOH. Run logs w/ TD at 9138'. TIH, CCH, and LDDP @ report time.

03/27/06 TD: 9150' Csg. 9 5/8" @ 2500' MW: 10.0 SD: 3/13/06 DSS: 13
Finish LDDP. Run and cmt 4.5" prod csg. Set slips, NDBOP, cut csg, clean pits, and release rig at 1000 on 3/25/06. Moved to Watts 923-2D on 3/26/06. 100% moved and 50% rigged up @ report time.

04/17/06 PROG: PRIOR TO MIRU CUTTERS RAN CBL LOG & DOUBLE JACK TESTED FRAC VALVES AND CSG TO 7500#

6:00 AM (DAY1) MIRU CUTTERS & BJ HSM. TESTED LINES @ 8016(STG#1) RIH W/ 3-3/8" GUN W/ 23 GRAM CHARGES W/ 0.35 TO 8986' - 8990' (4SPF) AND 8879' -8883' (4SPF) TOTAL 32 HOLES WHP = 165# BRK DN PERF @ 4511# ISIP = 2700# FG = .74 PMPD 929 BBLS OF LIGHT 22 & 100479# OF 20/40 SD ISIP = 3250# FG = .80 NPI 550# MP = 4111# MR = 41.0 AP = 3894# AR 40.3

(STG#2) RIH W/ 8000# CBP & 3-3/8" GUNS W/ 23 GRAM CHARGES W/ 0.35 HOLES. TO 8628' SET CBP .PUH PERF 8593' - 8598' (4SPF) 8397' - 8399' (4SPF) 28 TOTAL HOLES WHP = 450# DIDN'T BRK RIH W/ A DUMP BAIL DUMP ACID OVER PERF @8593' - 8598' WOULDN'T BRK RIH W/ DUMP BAILER & DUMP ACID ON PERF @8593' - 8598' PERF WOULDN'T BRK RIHW/ 3-3/8" GUN W/ 23 GRAM CHARGES & .35 HOLES 8572' - 8577' (4SPF) TOTAL HOLES 20 BRKDN PERF @ 6580# ISIP = 2850# FG = .77 .PMPD 2923 BBLS OF LIGHTNING 22 & 279,409# OF 20/40 SD ISIP = 5200# FG = 1.04 NPI = 2350# MP = 6243# MR= 40.0 AP = 5660# AR = 39.9

SWI, 6:00 PM SDFD

04/18/06 PROG: 7:00 AM (DAY 2) HELD BJ'S J.S.A. SICP=2100.

(STG#3) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7129'. PERF THE WASATCH @ 7030'-7034' & 7095'-7099' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (32 HLS) WHP=230#. BRK DN PERFS @ 2916# @ 3 BPM. PMP'D 64 BBLS @ 3500# @ 35

BPM. ISIP=1300,F.G.=.62. PMP'D 1359 BBLS LGHTG 18 GEL & 181,389# 20/40 MESH SD. ISIP=2500, F.G.=.79, NPI=1200, MP=3438, MR=35, AP=3111, AR=35 BPM.

(STG#4) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6862'. PERF THE WASATCH @ 6568'-6572' & 6828'-6832' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (32 HLS) WHP=175#. BRK DN PERFS @ 3071# @ 3 BPM. PMP'D 20 BBLS @ 3650# @ 30 BPM. ISIP=1500, F.G.=.66. PMP'D 385 BBLS LGHTG 18 GEL & 36,437# 20/40 MESH SD. ISIP=3000, F.G.=.88, NPI=1500, MP=3522, MR=30, AP=3072, AR=30 BPM.

(STG#5) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6140'. PERF THE WASATCH @ 6105'-6110' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (20 HLS) WHP=150#. BRK DN PERFS @ 2760# @ 3 BPM. PMP'D 42 BBLS @ 3530# @ 36 BPM. ISIP=1450, F.G. =.67. PMPD 827 BBLS LGHTG 18 GEL & 107,996# 20/40 MESH SD. ISIP=2150, F.G.=.79, NPI=700, MP=3205, MR=36, AP=2859, AR=35.6 BPM.

RIH W/ BAKER 8K CBP & SET @ 5875'. POOH & L/D WIRELINE TOOLS. RDMO CUTTERS & BJ. TOTAL 20/40 MESH SD=705,710# & TOTAL FLUID=6423 BBLS.

2PM SWI-SDFD. PREP TO DRL OUT 5 CBP'S IN AM.

04/19/06

PROG: 7:00 AM (DAY3) J.S.A.#1&5 NOTE: REPAIRED RIG ON MONDAY & TUESDAY THIS WEEK.ROAD RIG FROM S.C.#4-4 TO WKRP 823-34A. MIRU. SPOT EQUIPMENT. N/D FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" BIT, POBS W/R NIPPLE & RIH P/U 2-3/8" L-80 TBG. (SLM) TBG WAS DRIFTED. TAG CBP#1 @ 5875'. R/U SWVL & PMP. SWVL WOULD NOT START. CALL FOR ANOTHER SWVL. R/D SWVL. 5 PM SWI-SDFN. PREP TO DRL OUT 5 CBP'S IN AM.

04/20/06

PROG: 7AM (DAY4) J.S.A.#5 SICP=0#. EOT @ 5875'. R/U SWVL. ESTABLISH CIRC W/ 2% KCL WATER.

(DRLG CBP#1) @ 5875'. DRL OUT BAKER 8K CBP IN 5 MIN. 0# DIFF. RIH, TAG SD @ 6110'. C/O 30' SD.

(DRLG CBP#2) @ 6140'. DRL OUT BAKER 8K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 6737'. C/O 125' SD.

(DRLG CBP#3) @ 7129'. DRL OUT BAKER 8K CBP IN 7 MIN. 0# DIFF. RIH, TAG SD @ 7099'. C/O 30' SD.

(DRLG CBP#4) @ 7129'. DRL OUT BAKER 8K CBP IN 8 MIN. 150# DIFF. RIH, TAG SD @ 8598' C/O 30' SD.

(DRLG CBP#5) @ 8628'. DRL OUT BAKER 8K CBP IN 4 MIN. 25# DIFF. RIH, TAG SD @ 9010'. C/O 94' SD TO PBTD @ 9104'. CIRC WL CLEAN. R/D SWVL. POOH & L/D 45 JTS ON FLOAT. LAND TBG ON HANGER W/ 243 JTS NEW 2-3/8" L-80 TBG. EOT @ 7695.88' & POBS W/ R NIPPLE @ 7693.68'. AVG 6 MIN/PLUG & C/O 309' SD. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1700#.

OPEN WL TO PIT ON OPEN CHK. FTP=40#, SICP=250#. 4 PM TURN WL OVER TO FLW BK CREW. RACK EQUIPMENT, R/D RIG. ROAD RIG TO NBU 1022-1B. SPOT RIG.

NOTE: 295 JTS OUTBOUND 2-3/8" L-80 TBG. 243 JTS LANDED IN WELL

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 100#, TP: 30#, OPEN CHK, 50 BWPH,

16 HRS, SD: NA, TTL BBLS FLWD: 1065 TODAYS LTR: 6423 BBLS, LOAD REC TODAY: 2165 BBLS, REMAINING LTR: 4258 BBLS, TOTAL LOAD REC TO DATE: 2165 BBLS.

04/21/06

PROG:WELL ON FLOWBACK, FLOWBACK REPORT: CP: 950#, TP: 60#, OPEN CHK, 30 BWPH, 24 HRS, SD: HIGH, TTL BBLS FLWD: 1050 TODAYS LTR: 4258 BBLS, LOAD REC TODAY: 1050 BBLS, REMAINING LTR: 32008 BBLS, TOTAL LOAD REC TO DATE: 3215 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 80#, OPEN CHK, 25 BWPH, 24 HRS, SD: HIGH, TTL BBLS FLWD: 600 TODAYS LTR: 3208 BBLS, LOAD REC TODAY: 600 BBLS, REMAINING LTR: 2608 BBLS, TOTAL LOAD REC TO DATE: 3815 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 750#, TP: 80#, OPEN CHK, 10 BWPH, 24 HRS, SD: MED, TTL BBLS FLWD: 315 TODAYS LTR: 2608 BBLS, LOAD REC TODAY: 315 BBLS, REMAINING LTR: 2293 BBLS, TOTAL LOAD REC TO DATE: 4130 BBLS.

04/24/06

PROG:WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1100#, TP: 1100#, 14/64 CHK, 2 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 62 TODAYS LTR: 2293 BBLS, LOAD REC TODAY: 62 BBLS, REMAINING LTR: 2231 BBLS, TOTAL LOAD REC TO DATE: 4192 BBLS.

04/25/06

FROM ROBERT MILLER: Based on the information over the last few days, we have decided to shut the above well in this afternoon (4/25/06) and wait for a flowline to be built (±3 weeks) to handle this well and the Watts well(s). I have talked to Ronnie Zeller this morning and he will shut the well in and release the flowback crew. It wouldn't hurt to have the pumper go by every few days to monitor pressure.

PROG:WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1350#, TP: 1100#, 14/64 CHK, NA BWPH, 7 HRS, SD: TRACE, TTL BBLS FLWD: N/A, TODAYS LTR: 2229 BBLS, LOAD REC TODAY: N/A BBLS, REMAINING LTR: 2229 BBLS, TOTAL LOAD REC TO DATE: 4194 BBLS.

04/27/06 WAITING ON PIPELINE

05/09/06 ON SALES

05/07/06: TP: 2541#, CP: 2238#.

05/10/06 ON SALES

05/08/06: TP: 2541#, CP: 2238#.

05/11/06 ON SALES

05/09/06: TP: 2567#, CP: 2244#.

05/12/06 ON SALES

05/10/06: TP: 2567#, CP: 2244#.

05/15/06 ON SALES

05/11/06: TP: 2567#, CP: 2244#. 05/12/06: TP: 2567#, CP: 2244#.

05/13/06: 0 MCF, 0 BC, 0 BW, TP: 2606#, CP: 2266#, 0/64 CHK, 0 HRS, LP: 0#.

05/16/06 ON SALES

05/14/06: 0 MCF, 0 BC, 0 BW, TP: 2606#, CP: 2266#, 0/64 CHK, 0 HRS, LP: 0#.

05/17/06 ON SALES

05/15/06: 0 MCF, 0 BC, TP: 2617#, CP: 2275#, 0/64 CHK, 0 HRS.

05/18/06 ON SALES

05/16/06: 0 MCF, 0 BC, TP: 2617#, CP: 2275#, 0/64 CHK, 0 HRS.

05/19/06 PROG: WELL WENT ON SALES: 5/19/06, 9:23 A.M. 1366 MCF, 20/64 CHK, SICP 1453 #.

FTP: 1551 #, 10 BWPH.

ON SALES

05/17/06: 0 MCF, 0 BC, 0/64 CHK, 0 HRS.

05/22/06 ON SALES

05/18/06: 0 MCF, 0 BC, 0/64 CHK, 0 HRS.

05/19/06: 341 MCF, 0 BC, 150 BW, TP: 746#, CP: 1507#, 20/64 CHK, 16 HRS, LP: 93#.

05/20/06: 826 MCF, 100 BC, 240 BW, TP: 672#, CP: 1228#, 20/64 CHK, 24 HRS, LP: 146#.

05/23/06 ON SALES

05/21/06: 1039 MCF, 50 BC, 150 BW, TP: 781#, CP: 1094#, 20/64 CHK, 24 HRS, LP: 170#.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

											U-752	<u> 247</u>			
a. Type of	Well [Oil W	reli [Dry Work Over	Other Deepen	☐ Plu	ug Back	Diff. I	Resvr.			Allottee o		
b. Type or	Completion	•	Other		WOIR OVE						7. L	Init or CA	A Agreem	ent Nai	me and No.
. Name of	-				-								ne and W		
	cGEE O	IL & GA	10 <i>2/</i>	NSHORE L	<u> P</u>		la pi	i - N. Gu	-l. d. avoa	anda)	WK	RP 8	<u>23-3</u>	<u>4A</u>	
. Address							1	·	clude area	coae)		PI Well			
1368 SO	UTH 120	00 EAS	T VE	ERNAL, UT	AH 84078	3		-781-70:	24		4304	736061			
. Location	of Well (Re	port loca	tions cl	learly and in a	ccordance wi	th Federal req	uiremeni	(S) "			10. I	ield and	Pool, or	Explora	atory
At surface			N	IENE 834'F	FNL, 801'F	EL						ESIGN	ATED R., M., or	Block	and
At top prod.	. interval rep	ported bel	ow									Survey or County o	Area	SEC 3	4, T8S, R23E 13. State
At total dep	th										UINT				UTAH
4. Date Sp			1.5	5. Date T.D. F	teached	W		e Complete		u to Drod			s (DF, RF	æ, rt	`, GL)*
02/10/06	i		0	3/23/06			05/19	D & A 9/06	X Read		5076'				
8. Total D	Depth: MI		9150)' 19. I	Plug Back T.E	D.: MD TVD	9104			20. Depth			TVD		
21. Type E	lectric & O	ther Mech	anical	Logs Run (Sul	omit copy of e	each)			22. Was was	well cored' DST run?	N. IXI N		Yes (Sub Yes (Sub		
	I/LC/	K51 1 M12 1	/	se de o	MEN.	-POR/G	-0			tional Sur		_	Yes (
Cocing	and Liner E	Record (R	enort o	all strings set i	n well)	7 - 1, 7 - 0									
	Size/Grade			Top (MD)	Bottom (M	(D) Stage Ce		No. of Type of	Sks. & Cement	Slurry V (BBL)		Cement '	Тор*	Am	nount Pulled
20"	14"	36.7	#		40'		-	28							
12 1/4"	9 5/8"	32.3			2520') SX						
7 7/8"	4 1/2"	11.6	#		9150'			1415	SX						
14 T 1	December							L				****			
24. Tubing Size	Depth Se	+ (MD)	Packer	r Depth (MD)	Size	Depth Se	t (MD)	Packer De	pth (MD)	Siz	e	Depth	Set (MD) Pa	acker Set (MD)
2 3/8"	769		1 dekei	Deptii (MD)											
2 0,0														l	
25. Produc	ing Interval	s				26. Perf							T	- D C	Ct-t
	Formation	1		Тор	Bottom		rforated			Size				Status PEN	
N.	WASATO		_+	6105'	7099'		3 105'-7 397'-8).35).35	80		-		EN
<u> </u>	ESAVEF	RDE		8397'	8990'		397-0	990		7.55	<u> </u>				
C) D)															
	racture, Tre	etmont, C	Coment	Squeeze, Etc.							<u> </u>				VED .
	Depth Inter								id type of N				RE	اسار	
(3105'-70	99'	F	PMP 2571	BBLS LIG	HTNING 18	8 & 32	5,822# 2	20/40 ME	ESH SD	<u> </u>		-111	NT'	5 5006
8	3397'-899	90'	F	PMP 3852	BBLS LIG	HTNING 22	2 & 37	9,888# 2	20/40 IVII	-SH SL					MIMIL
			-+										DIV. OF	OIL, G	NINIM & EAS
28. Produc	tion - Interv	al A					Toble	.,	IC		Product	ion Method			
	Test Date	Hours Tested	Test Product	Oil tion BBL	1	Water BBL	Oil Grav	-	Gas Gravity		roduct				
	05/16/06			→ 0	1,196	140					<u> </u>	FLO\	NS FR	<u> </u>	VELL
Choke	Thg. Press.	Csg.	24 Нг.	Oil		Water	Oil Grav Corr. Al	-	Well Status						
	_{Flwg.} 1000# SI	Press. 1737#	Rate	► BBL 0	MCF 1196	вві 140	Con. A.	• •		PF	RODU	CING	GAS W	ELL	
	ction - Inter		<u> </u>	<u> </u>	_ .										
Date First	Test	Hours	Test	Oil	1 1	Water	Oil Grav Corr. A	-	Gas Gravity		Product	ion Metho	d		
Produced	Date 05/16/06	Tested 24	Produc	BBL 0	мсғ 1196	вві 140	Corr. A.	. 1	Giavity			FLO\	NS FR	V MC	VELL
05/19/06 Choke	05/16/06 Tbg. Press.	Csg.	24 Hr.	Oil		Water	Oil Gra	-	Well Status				-		
Size	Flwg. 1000#	Press.	Rate	BBL	мсғ 1196	BBL 140	Corr. A	PI		PF	RODU	CING	GAS W	'ELL	
	181				1 1 30 1	1 7 0									

28b. Production - Interval C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
20 5		muol D		<u> </u>						
Date First	duction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API			
		ļ	\rightarrow							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
20 D:-	osition of Ga	o (Sold was	od for fuel	pented etc.)		<u></u>				···
SOLD	osition of Ga	s (Soia, use	ш јог јиег, ч	ешец, ещ.)						
30. Sumi	mary of Poro	us Zones (I	nclude Aqu	ifers):				31. Formatio	on (Log) Markers	
	-						4 . 11 4			
Shov	v all importar	nt zones of	porosity and	i contents th	ereof: Core	ed intervals an	d all drill-stem I shut-in pressures			
	including de ecoveries.	epin interva	i testeu, cus	mon usea, t	mic toor ope	ii, nowing and	. J. Ide III prossures	-		
and i	000101103.									7-
For	mation	Тор	Bottom		Descrir	otions, Conten	ts, etc.		Name	Top Meas. Depth
1.01		1.00	35	<u> </u>	.=					ivicas. Deptii
1444 0 4	TOLI	EOEO	72741	1						
WASA		5050' 7274'	7274'							
MESA	VERDE	11214		1						
				1						
]								
			<u> </u>	ــــــــــــــــــــــــــــــــــــــ						1
32. Addi	tional remarl	ks (include	plugging pr	ocedure):						
33 Circl	le enclosed a	ttachments							-	
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 										
1. Electrical/Mechanical Logs (1 full set requ.) 2. Geologic Report 3. Bot Report 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:										
36. I here	by certify th	at the foreg	oing and att	tached inform	mation is cor	mplete and cor	rect as determined	from all availabl	e records (see attached in	structions)*
Name	(please prin	SHE	LA UPCI	HEGO			Title	REGULA	TORY ANALYST	
ivanik	. (picuse pi ili	12	//	200	him		_			
C!	tura / //	[[[]]]	1/	MUM	UM 1	7/	Date	6/5/2006		
Signa	127	0000			-//					6.1 77 7
Title 18 U	J.S.C. Section	n 1001 and	Title 43 U.S	.C. Section 1	212, make it	a crime for an	y person knowingly	and willfully to	make to any department or	r agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Office States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.